



2006-268-E

526 S. Church St.
Charlotte, N. C. 28202
Carol E. Shrum, Vice President
Duke Energy Carolinas
EC12K / P.O. Box 1006
Charlotte, N. C. 28201-1006
704 382-9826
704 382-4671 fax

May 28, 2008

The Honorable Charles Terreni
Chief Clerk and Administrator
Public Service Commission of South Carolina
Post Office Drawer 11649
101 Executive Center Drive, Suite 100
Columbia, South Carolina 29211

RECEIVED
2008 MAY 29 4:11:03
SC PUBLIC SERVICE
COMMISSION

Dear Mr. Terreni:

Enclosed is the quarterly report of Duke Energy Carolinas, LLC
for the twelve months ending March 31, 2008. Please feel free to
call me at (704) 382-9826 or Phil Stillman at (704) 382-8070.

Yours truly,

Carol E. Shrum
Rates & Regulatory Accounting

Enclosure

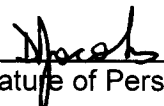
CES:jr

cc: Mr. Dukes Scott
Executive Director
Office of Regulatory Staff

CERTIFICATION

(Certification must be signed by the Chief Executive Officer and the Chief Financial Officer)

I, Dwight L Jacobs, state and attest, under penalty of perjury, that the attached South Carolina Quarterly Report is filed on behalf of Duke Energy Carolinas, LLC, as required by the Public Service Commission of South Carolina; that I have reviewed said report and, in the exercise of due diligence, have made reasonable inquiry into the accuracy of the information and representations provided therein; and that, to the best of my knowledge, information, and belief, all information contained therein is accurate and true and contains no false, fictitious, fraudulent or misleading statements; that no material information or fact has been knowingly omitted or misstated therein, and that all information contained therein has been prepared and presented in accordance with all applicable South Carolina general statutes, Commission rules and regulations, and applicable Commission Orders. Any violation of this Certification may result in the Commission initiating a formal earnings review proceeding.

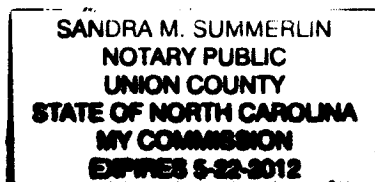

Signature of Person Making Verification

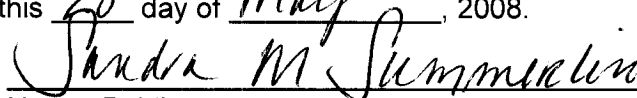
Dwight L. Jacobs
Typed or Printed Name of Person Signing

VP, Franchised Electric and Gas Accounting
Title

05/28/08
Date Signed

Subscribed and sworn to before me this 28 day of May, 2008.



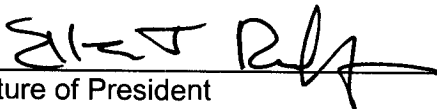

Notary Public

My Commission Expires: 5-22-2012

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Signature of President

Ellen T. Ruff

Typed or Printed Name of Person Signing

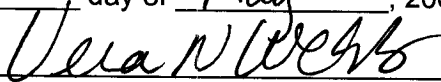
President, Duke Energy Carolinas

Title

05/28/08

Date Signed

Subscribed and sworn to before me this 28 day of May, 2008.



Notary Public

My Commission Expires: 11-29-2010

Line No.	Description	Total Company Per Books (Col. 1)	Allocation Factors	South Carolina Retail		
				Per Books (Col. 2)	Accounting Adjs (a) (Col. 3)	As Adjusted (Col. 4)
1	Electric operating revenue	\$5,843,505		\$1,361,543	\$4,901	\$1,366,444
	Electric operating expenses:					
	Operation and maintenance:					
2	Fuel used in electric generation	1,539,133		369,578	(246)	369,332
3	Purchased power and net interchange	168,178		25,359	(16)	25,343
4	Wages, benefits, materials, etc.	1,531,864		390,059	1,933	391,992
5	Depreciation and amortization	899,589		183,391	5,600	188,991
6	General taxes	318,548		64,914	4,170	69,084
7	Interest on customer deposits	3,618		434	0	434
8	Income taxes	389,470		92,205	(4,889)	87,316
9	Amortization of investment tax credit	(8,336)		(2,028)	7	(2,021)
10	Total electric operating expenses	4,842,064		1,123,912	6,559	1,130,471
11	Operating income	\$1,001,441		237,631	(1,658)	235,973
12	Add: Customer growth adjustment				1,933	1,933
13	Income for return			\$237,631	\$275	\$237,906
14	Original cost rate base (b)			\$2,756,695	\$124,607	\$2,881,302
15	Rate of return on South Carolina retail rate base			8.62%		8.26%

Notes: (a) From Page 3, "Total adjustments" line.

(b) From Page 4, Line 11.

Line No.	Description	Electric Operating Revenue (Col. 1)	Fuel Used in Electric Generation (Col. 2)	Purchased Power and Net Interchange (Col. 3)	Wages Benefits Materials Etc. (Col. 4)	Depreciation and Amortization (Col. 5)	General Taxes (Col. 6)	Interest on Customer Deposits (Col. 7)	Income Taxes (Col. 8)	Amortization of ITC (Col. 9)	Net Operating Income (Col. 10)
1	To annualize depreciation on year-end plant					\$864			(\$337)		(\$527)
2	To annualize wage rate increases			\$5,649			\$852		(2,535)		(3,966)
3	To annualize property taxes on year end plant						2,538		(990)		(1,548)
4	To reflect CWIP closings to plant					5,191	1,035		(2,427)		(3,799)
5	To adjust income taxes to reflect interest synchronization								(2,353)		2,353
6	To reflect elimination of merger decrement for 2007	\$6,274							2,446		3,828
7	To exclude Greenwood operations	(1,373)	(\$246)	(\$16)	(3,716)	(455)	(255)	\$0	1,307	\$7	2,001
8	Total adjustments	\$4,901	(\$246)	(\$16)	\$1,933	\$5,600	\$4,170	\$0	(\$4,889)	\$7	(\$1,658)

Line No.	Description	Total Company Per Books (Col. 1)	Allocation Factors	South Carolina Retail		
				Per Books (Col. 2)	Accounting Adjustments (Col. 3)	As Adjusted (Col. 4)
1	Electric plant in service	\$23,297,881		\$5,506,078	\$160,032	\$5,666,110
2	Less: Accumulated depreciation and amortization	(10,753,216)		(2,474,983)	(6,055)	(2,481,038)
3	Net electric plant	12,544,665		3,031,095	153,977	3,185,072
4	Add: Materials and supplies	579,485		147,107	189	147,296
5	Working capital investment	821,157		195,592	0	195,592
6	Plant held for future use	3,345	31.4022%	1,050	0	1,050
7	Less: Accumulated deferred taxes	(1,647,864)		(486,909)	(25,433)	(512,342)
8	Operating reserves	(495,657)		(118,142)	0	(118,142)
9	Customer deposits	(60,892)		(13,098)	0	(13,098)
10	Greenwood				(4,126)	(4,126)
11	Total original cost rate base	<u>\$11,744,239</u>		<u>\$2,756,695</u>	<u>\$124,607</u>	<u>\$2,881,302</u>

Line No	Description	Total Company Per Books (Col. 1)	Allocation Factors	South Carolina Retail		
				Per Books (Col. 2)	Accounting Adjustments (Col. 3)	As Adjusted (Col. 4)
1	Production	\$11,557,449		\$2,623,031	\$102,150	\$2,725,181
2	Transmission	2,247,479	18.6287%	418,676	14,762	433,438
3	Distribution (b)	7,793,833	25.9924%	2,025,804	34,933	2,060,737
4	General	581,857	25.1031%	146,064	8,187	154,251
5	Intangible	277,969	24.8341%	69,031	0	69,031
6	Subtotal	22,458,587		5,282,606	160,032	5,442,638
7	Nuclear fuel	839,294	26.6262%	223,472		223,472
8	Total electric plant in service	<u>\$23,297,881 (a)</u>		<u>\$5,506,078</u>	<u>\$160,032</u>	<u>\$5,666,110</u>

Notes: (a) Excludes electric plant held for future use of.....
and electric plant acquisition adjustment of.....

\$3,345
\$284

(b) The accounting adjustment in Col. 3 represents
non-growth related additions to distribution plant.

Line No	Description	Total Company Per Books (Col. 1)	Allocation Factors	South Carolina Retail		
				Per Books (Col. 2)	Accounting Adjustments (Col. 3)	As Adjusted (Col. 4)
1	Production	\$5,631,645		\$1,176,343	\$1,638	\$1,177,981
2	Transmission	1,048,684	18.5431%	194,459	1,111	195,570
3	Distribution	3,264,466		894,145	2,488	896,633
4	General	72,329	25.0174%	18,095	818	18,913
5	Intangible	219,058	24.7761%	54,274	0	54,274
6	Subtotal	10,236,182		2,337,316	6,055	2,343,371
7	Nuclear fuel	517,034	26.6262%	137,667		137,667
8	Total accum depreciation and amortization	<u>\$10,753,216 (a)</u>		<u>\$2,474,983</u>	<u>\$6,055</u>	<u>\$2,481,038</u>

The annual composite rates for computing depreciation (straight-line method) are shown below.

9	Steam production plant	4.20%
10	Nuclear production plant (excluding nuclear decommissioning)	1.97%
11	Hydro production plant	2.74%
12	Combustion turbines	3.09%
	Transmission plant:	
13	Right-of-way	1.41%
14	Other	2.81%
15	Distribution plant	3.11%
16	General plant	2.38% - 11.88%
17	Intangible plant	20.00%

Note: (a) Excludes amortization of electric plant acquisition adjustment of.....

\$162

Line No	Description	Total Company Per Books (Col. 1)	Allocation Factors	South Carolina Retail		
				Per Books (Col. 2)	Accounting Adjustments (Col. 3)	As Adjusted (Col. 4)
	Fuel stock				(a) & (b)	
1	Coal	\$199,737	26.6262%	\$53,182	(\$81)	\$53,101
2	Oil	<u>33,291</u>	26.6262%	<u>8,864</u>	<u>270</u>	<u>9,134</u>
3	Total fuel stock	233,028		62,046	189	62,235
4	Other electric materials and supplies and stores clearing	<u>346,457</u>	24.5517%	<u>85,061</u>	<u>0</u>	<u>85,061</u>
5	Total materials and supplies	<u>\$579,485</u>		<u>\$147,107</u>	<u>\$189</u>	<u>\$147,296</u>

Notes: (a) Adjustment to per book coal inventory balance
to reflect target inventory level.

Coal inventory target level (in tons)	2,867,440		
Price per ton - coal	<u>\$69.55</u>		
Total company pro forma inventory	<u>\$199,430</u>	26.6262%	\$53,101
Per book coal inventory			<u>53,182</u>
Coal adjustment			<u>(\$81)</u>

(b) Adjustment to per book oil inventory balance
to reflect target inventory level.

Oil inventory target level (in gallons)	20,542,000		
Price per gallon - oil	<u>\$1.67</u>		
Total company pro forma inventory	<u>\$34,305</u>	26.6262%	\$9,134
Per book oil inventory			<u>8,864</u>
Oil adjustment			<u>\$270</u>

Line No	Description	Total Company Per Books (Col. 1)	Allocation Factors	South Carolina Retail		
				Per Books (Col. 2)	Accounting Adjustments (Col. 3)	As Adjusted (Col. 4)
1	Twelve months operating and maintenance expenses, exclusive of purchased power and nuclear fuel expense	<u>\$2,936,023</u>		<u>\$723,786</u>		<u>\$723,786</u>
2	1/8 of O&M expenses on line 1	\$367,003		\$90,473		\$90,473
3	Less: Average taxes accrued	<u>(104,573)</u>		<u>(28,812)</u>		<u>(28,812)</u>
4	Subtotal	262,430		61,661	\$0	61,661
5	Required bank balances	395	23.8354%	94		94
6	Bond reacquisition premiums	99,233		16,233		16,233
7	Prepayments	459,099	25.6163%	117,604		117,604
8	Total working capital investment	<u>\$821,157</u>		<u>\$195,592</u>	<u>\$0</u>	<u>\$195,592</u>

Line No	Description	Total Company Per Books (Col. 1)	Allocation Factors	South Carolina Retail		
				Per Books (Col. 2)	Accounting Adjustments (Col. 3)	As Adjusted (Col. 4)
1	Production	\$1,148,629	24.4189%	\$280,483	\$0	\$280,483
2	Transmission	39,990	18.6287%	7,450	0	7,450
3	Distribution	116,461	25.9924%	30,271	0	30,271
4	General	32,750	25.1031%	8,221	0	8,221
5	Intangible	126,993	24.8341%	31,538	0	31,538
6	Total construction work in progress	<u>\$1,464,823</u>		<u>\$357,963</u>	<u>\$0</u>	<u>\$357,963</u>

Line No	Description	
	12 Months Ended March 31, 2008	
1	SEC Fixed Charges Coverage	4.15
2	Earnings per Share	\$1.30

Line No.	Item	Total Company	Wholesale Jurisdiction	% of Total	N.C. Retail	% of Total	S.C. Retail	% of Total
1	Operating Revenues (\$000s)							
2	Residential	\$2,235,511			\$1,731,178	77.4399%	\$504,333	22.5601%
3	Commercial	\$1,806,439			\$1,422,322	78.7362%	\$384,117	21.2638%
4	Industrial	\$1,117,750			\$694,385	62.1235%	\$423,365	37.8765%
5	Public Street & Hghwy Lighting	\$33,056			\$28,284	85.5624%	\$4,772	14.4376%
6	Interdepartmental	\$0			\$0	0.0000%	\$0	0.0000%
7	Sales for Resale:							
8	Special Contract	\$373,147	\$254,990	68.3349%	\$107,429	28.7899%	\$10,729	2.8752%
9	Other	\$77,321	\$77,321	100.0000%				
10	Total Rev from Sales of Electr	\$5,643,225	\$332,311	5.8887%	\$3,983,597	70.5908%	\$1,327,316	23.5205%
11	Kilowatt-hour Sales (000s)							
12	Residential	27,616,048			21,086,343	76.3554%	6,529,705	23.6446%
13	Commercial	27,537,535			21,688,529	78.7599%	5,849,006	21.2401%
14	Industrial	23,850,926			14,193,412	59.5089%	9,657,514	40.4911%
15	Public Street & Hghwy Lighting	279,233			237,266	84.9705%	41,967	15.0295%
16	Interdepartmental	0			0	0.0000%	0	0.0000%
17	Sales for Resale:							
18	Special Contract	7,135,425	4,875,988	68.3349%	2,054,279	28.7899%	205,158	2.8752%
19	Other	1,768,119	1,768,119	100.0000%				
20	Total KWH Sales	88,187,286	6,644,107	7.5341%	59,259,829	67.1977%	22,283,351	25.2682%
21	Revenue Per KWH Sold (Cents)							
22	Residential	8.09			8.21		7.72	
23	Commercial	6.56			6.56		6.57	
24	Industrial	4.69			4.89		4.38	
25	Public Street & Hghwy Lighting	11.84			11.92		11.37	
26	Interdepartmental	0.00			0.00		0.00	
27	Sales for Resale:							
28	Special Contract	5.23	5.23		5.23		5.23	
29	Other	4.37	4.37					
30	Total Revenue per KWH Sold	6.40	5.00		6.72		5.96	